roth for filling Rate Schedules	For meetic territory 3	bervea
	Community, Town or City	
	P.S.C. NO	
	6th Revised SHEET NO.	3
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING <del>P.S.G</del> . NO.	9
Name of Issuing Corporation	5th Revised SHEET NO.	3
CLASSIFICATION (	OF SERVICE	
GS-1 GENERAL SERVICE		RATE PER UNIT
Applicable: Entire Territory Served.		
Availability:  Available to all consumers of the Cooperative rules and regulations.  Type of Services:	subject to its established	
	mr voltago	
Single-phase, 60 cycles, at available secondar Rate:	ry voicage.	
First 30 KWH (Minimum) \$4.29 Next 50 KWH @ .08909 per KWH Next 20 KWH @ .05624 per KWH Next 100 KWH @ .04058 per KWH Next 600 KWH @ .03661 per KWH Next 1,200 KWH @ .03404 per KWH All Over 2,000 KWH @ .03016 per KWH	CHECKED Energy Regulatory Commission NOV 15 1919  by Sectional RATES AND TARIFFS	I
Fuel Adjustment Clause:	granifys out this para entitions have go been enough this film as an interesting that against the end of against the signification.	
All rates are applicable to the Fuel Adjustment or decreased by an amount per KWH equal to the KWH as billed by the Wholesale Power Supplier losses. The allowance for line losses will not on a twelve-month moving average of such losse subject to all other applicable provisions as	e Fuel Adjustment amount per plus an allowance for line ot exceed 10% and is based es. This fuel clause is	
DATE OF ISSUE April 2, 1979	E EFFECTIVE October 1, 1979	
ISSUED BY Name of Officer TITI		
Issued by authority of an Order of the Energy Reg	•	in
Case No. 7409 Dated April 11, 19	1/9 •	

Form for filing Rate Schedules	For Entire Territory Served
	Community, Town or City
	E.R.C. NO. 10
	6th Revised SHEET NO. 4
BLUE GRASS RECC	CANCELLING E.R.C. NO. 9
Name of Issuing Corporation	5th Revised SHEET NO. 4
CLASSIFICATION OF	SERVICE
G S - 1 General Service - Continued	RATE PER UNIT
Minimum Charges:	
The minimum monthly charge under the above rate of the minimum charge shall entitle the consume of the number of kilowatt-hours corresponding t accordance with the foregoing rate.	r in all cases to the use
Delayed Payment Charge:	
The above rates are net, the gross rates being current monthly bill is not paid within 15 days the gross rates shall apply.	
Special Rules:	
The capacity of individual motors served under 10 horsepower.	this schedule may not exceed
Budget Billing:	
Residential consumers may request a Budget Bill is signed to pay a fixed amount each month on a monthly billings based on actual usage.	
The monthly fixed amount for each consumer is be consumption made by a Cooperative representative may adjust the billing amounts after notification rates, and fuel charge adjustments indicate significant and the consumer indicates and second representative to the consumer of the consumer indicates and the consumer indicates and the consumer indicates and the consumer indicates and the consumer is a consumer in the consumer in the consumer in the consumer is a consumer in the consumer in the consumer is a consumer in the consumer in the consumer is a consumer in the consumer in the consumer in the consumer is a consumer in the consumer in the consumer in the consumer is a consumer in the consum	e. However, the Cooperative on if metered consumption;
advance estimate.	7-80 FEB 1 9 1980
	RATES AND TARIFFS
DATE OF ISSUE April 2, 1979 DATE	EFFECTIVE October 1, 1979
ISSUED BY Name) of Officer TITLE	General Manager
Issued by authority of an Order of the Energy Reg	ulatory Commission of Kentucky in
Case No Dated April 11, 197	

Form for filing Rate Schedules	For millione	LIEURY OUIVE	
	Community, T	own or City	
	erc P.S.C. NO.	10	
	5th Revised	SHEET NO.	4
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C	. NO.	9
Name of Issuing Corporation	4th Revised	SHEET NO.	4
CLASSIFICAT	TION OF SERVICE		
GS - 1 General Service - Continued			RATE PER UNIT
Minimum Charges:	A STATE OF THE STA		
The minimum monthly charge under the above of the minimum charge shall entitle the of the number of kilowatt-hours correspond accordance with the foregoing rate.	consumer in all cases to	the use	I
Delayed Payment Charge:			
The above rates are net, the gross rates current monthly bill is not paid within I the gross rates shall apply.	being 10% higher. In t 15 days from the date of	he event the the bill,	
Special Rules:			
The capacity of individual motors served 10 horsepower.	under this schedule may	not exceed	
,			
	ï	•	
	LCHECK		
	Energy Regulatory (		
	NOV 151	919	A BOOM TO THE STATE OF THE STAT
•	by RATES AND T	ARIFFS	1 (14)
	Booker has distinguish how county gold to 40 deposits and the scale Calabrida	estation and the estate of the	
DATE OF ISSUE April 2, 1979		r 1, 1979	
SSUED BY Name of Officer	TITLE Genera	l Manager	<del></del>
Issued by authority of an order of the Energ	gy Regulatory Commission	of Kentucky :	in
Case No Dated April :	11, 1979		

Form for filing Rate Schedules	For Entire Territory Serve	d
	Community, Town or City	
	E.R.C. NO	
	Original SHEET NO.	4a
BLUE GRASS R.E.C.C.	CANCELLING E.R.C. NO.	
Name of Issuing Corporation	SHEET NO.	
	make the control of t	
CLASSIFICATION O	F SERVICE	
GS - 1 General Service - Continued		RATE PER UNIT
BUDGET BILLING - Continued		
The equal monthly payments for 12 months will be any difference between the amount paid and the period will be adjusted by adding or crediting the following June.	actual use during the 12 month	
Failure to make monthly budget payments when ducancellation and the consumer will be required make the account current.	e, subjects this plan to to pay any under-payment to	
	- 80	
	CHECKED	
	Energy Regulatory Commission	
	by Blechwood	
ì	RATES AND TARIFFS	
DATE OF ISSUE April 2, 1979 DATE	EFFECTIVE October 1, 1979	
ISSUED BY Vision TITL	Conomal Newscon	
Vame of Officer/ Issued by authority of an Order of the Energy Reg	ulatory Commission of Kentucky in	
Case No. 7409 Dated April 1		

Form for filling Rate Schedules	For Little relitions Serven	
	Community, Town or City	
	P.S.G. NO. 10	Programme of the Progra
DIET CDACC DEDAL ELECTROS	4th Revised SHEET NO.	5
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	9
Name of Issuing Corporation	3rd Revised SHEET NO.	5
CLASSIFICATION	N OF SERVICE	
C 1 - COMMERCIAL AND INDUSTRIAL LIGHTING &	POWER SERVICE	RATE PER UNI
Applicable:		
Entire Territory Served.		
Availability:		
Available for commercial, industrial and thr 50 KW for all uses including lighting, heati established rules and regulations.	ree-phase farm service under ing and power, subject to the	
Type of Service:	1	
Single-phase and three-phase, 60 cycles, at Motors having a rated capacity in excess of phase.	available secondary voltages. 10 horsepower must be three-	
Rate:		
Demand Charge	$\mathcal{L}$	
First 10 KW of Billing Demand No Cha Over 10 KW of Billing Demand per KW - \$3.41	arge	I
Energy Charge: (Under 50 KW)	CHECKED	
First 30 KWH (Minimum) \$4.34	Energy Regulatory Commission	
Next 50 KWH @ .08057 per KWH Next 920 KWH @ .04693 per KWH	NOV 1 5 19/9	I
Next 2,000 KWH @ .04189 per KWH Over 3,000 KWH @ .03322 per KWH	RATES AND TARIFFS	a manufacture of the control of the
DATE OF ISSUE April 2, 1979 DA	TE EFFECTIVE October 1, 1979	)
ISSUED BY Name of Officer TI	TLE General Manager	
Issued by authority of an Order of the Energy Re	egulatory Commission of Kentucky i	<b>n</b>
Oasio Nio. 7409 Dated April 11,		

Form for Tilling Rate ochedules	For Entire rea		
	Community, T	own or City	į
	P.S.C. NO.	10	
	5th Revised	SHEET NO.	6
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING <del>P.S.C</del>		9
Name of Issuing Corporation	4th Revised	SHEET NO.	6
CLASSIFICATIO	N OF SERVICE		
C 1 - Commercial and Industrial Lighting & Po	ower Service - Continu	ued	RATE PER UNIT
Fuel Adjustment Clause:			
All rates are applicable to the Fuel Adjust or decreased by an amount per KWH equal to KWH as billed by the Wholesale Power Suppli losses. The allowance for line losses will on a twelve-month moving average of such lot all other applicable provisions as set of Determination of Billing Demand:  The billing demand shall be the maximum kill consumer for any period of 15 consecutive months which the bill is rendered, as indicated on and adjusted for power factor.	the fuel adjustment and the plus an allowance of not exceed 10% and asses. This Fuel Clarout in 807 KAR 2:055.	amount per for line is based use is subject so: 075 shed by the oth for	
Power Factor Adjustment:		7-80	
The consumer agrees to maintain unity power Demand charges will be adjusted for consumer measured demand to correct for average power and may be so adjusted for other consumers necessary. Such adjustments will be made a demand 1% by which the average power factor	ers with 50 kW or more er factors lower than if and when the Sell	e of 90%, er deems	
Minimum Charge:		Movie	2222
The minimum monthly charge under the above or less of transformer capacity is required more than 5 kva of transformer capacity. Shall be one of the following charges as dequestion:	d. For consumers req The minimum monthly c	harge	RIFFS 1
DATE OF ISSUE April 2, 1979	ATE EFFECTIVE Oct	ober 1, 1979	e
1101	ITLE General Mana	ger	
Issued by authority of an Order of the Energy 7409 Dated April 11	Regulatory Commission, 1979	of Kentucky i	n

LOIM LUL TIMES RALU DELENSARED	Community.	Town or City	n victor i silventrikke en kontentren kontentren kontentren kontentren kontentren kontentren kontentren konten
	ERC P.S.C. NO.	10	
DITT CDICC DUDIN NAMED C	4th Revised	SHEET NO.	7
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S	C. NO.	9
Name of Issuing Corporation	3rd Revised	SHEET NO.	7
CLASSIFICATION	OF SERVICE		
C 1 - Commercial and Industrial Lighting & Pov	wer Service - Conti	nued	RATE PER UNI
Minimum Charge - Continued		•	
(a) The minimum monthly charge as specified	in the contract fo	or service.	
(b) A charge of \$0.75 per KVA per month of o	contract capacity.		
(c) A charge of \$25.00.			
Delayed Payment Charge:			
The above rates are net, the gross rates bei the current monthly bill is not paid within bill, the gross rates shall apply.			
Special Rates:			
Consumers requiring service only during cert months per year may guarantee a minimum annu minimum monthly charge determined in accorda in which case there shall be no minimum mont	al payment of 12 t nce with the foreg	imes the	
Temporary Service:	4		
Temporary service shall be supplied in accorexcept that the consumer shall pay in addititetal cost of connecting and disconnecting smaterials returned to stock. A deposit in a full amount of the estimated bill for service connection and disconnection.	on to the foregoin ervice less the va	g charges the lue of	
	by_d	RATES AND TARRETS	
DATE OF ISSUE April 2, 1979 DA	TE EFFECTIVE	October 1, 1979	: 1
ISSUED BY Author Of Officer TI	TLE General Man	nager	

POTM TOT TITLING RALE OUNCOUNTS	ror	-0/47-45-45-45-45-45-45-45-45-45-45-45-45-45-
	Community, Town or City	
	P.S.G. NO. 10	~~~
	4th Revised SHEET NO.	8
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	9
Name of Issuing Corporation	3rd Revised SHEET NO.	8 
CLASSIFICATION (	OF SERVICE	
LP - #1 LARGE POWER	r diri diri diri diri diri diri diri di	RATE PER UNIT
Applicable:		
In all territory served by the Seller.	,	
Availability:		
Available to all consumers whose kilowatt demanding and/or heating and/or power.	and shall exceed 50 KW for	
Conditions:		
An "Agreement for Electric Service: shall be esservice under this schedule.	executed by the consumer for	
Character of Service:		
The electric service furnished under this school alternating current and at available nominal		
Rate:		
Maximum Demand Charge	( 7 -80 ]	1100
\$3.41 per month per KW of billing demand	A second special particular and the second s	I
Energy Charge (51-500 KW)	CHECKED  Energy Regulatory Commission	Communication of the Communica
First 10,000 KWH @ \$.03517 Next 15,000 KWH @ .02847 Per KWH	NOV 1 5 1919	I
Next 50,000 KWH @ .02287 Per KWH Next 75,000 KWH @ .02057 Per KWH All Over 150,000 KWH @ .01887 Per KWH	RATES AND TARIFFS	i'
DATE OF ISSUE April 2, 1979 DATE	EFFECTIVE October 1, 1979	
ISSUED BY Name of Officer TITL	E General Manager	
Issued by authority of an Order of the Energy Reg	ulatory Commission of Kentucky is	<b>n</b>
Case No. 7409 Dated April 11, 1	1979	a

NOTH LOT TILLING RAVE STREETS	FÖT		
	Community,	Town or City	
	erc P.S.C. NO.	10	
	4th Revised	SHEET NO.	9
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	ERC CANCELLING P.S.	S. NO.	9
Name of Issuing Corporation	3rd Revised	SHEET NO.	9
CLASSIFICATION	OF SERVICE		
LP - #1 - Large Power - Continued			RATE PER UNIT
Determination of Billing Demand:			
The billing demand shall be the maximum kilo consumer for any period of fifteen consecutifor which the bill is rendered, as indicated and adjusted for power factor as provided be	ve minutes during the or recorded by a de	ne month	
Power Factor Adjustment:			
The consumer agrees to maintain unity power Power factor may be measured at any time. So that the power factor at the time of his max the demand for billing purposes shall be the by the demand meter multiplied by 85% and director.	hould such measureme imum demand is less demand as indicated	ents indicate than 85%, l or recorded	
Minimum Charge:			
The minimum monthly charge shall be one of the determined for the consumer in question:	he following charges	as	Page _0* * : * page prima prima
(a) The minimum monthly charge as specified:	in the contract.	CHECK	
(b) A charge of \$0.75 per KVA per month of co	ontract capacity.	Energy Regulatory C	
(c) A charge of \$25.00.		NOV 151	379
Fuel Adjustment Clause:		RATES AND TA	RIFFS
All rates are applicable to the Fuel Adjustme or decreased by an amount per KWH equal to the			
DATE OF ISSUE April 2, 1979	TE EFFECTIVE Octob	per 1, 1979	
ISSUED BY Name of Officer TIT	TLE General Mana	ager	
Issued by authority of an Order of the Energy Re	egulatory Commission	of Kentucky i	<b>n</b>

April 11, 1979

Dated

CLASSIFICATION OF SERVICE

L P - #1 - Large Power - Continued	RATE PER UNIT

# Fuel Adjustment Clause - Continued

as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055. 50:075

# Special Provisions:

Case No.

Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

- 2. Lighting Both power and lighting shall be billed at the foregoing rate.
- 3. Primary Service If service is furnished at 7200/12470 volts or above a discount of 5% shall apply to the Demand and Energy Chargesigy (Engatory Commission Seller shall have the option of meterming at secondary voltage.

RATES AND TARIFFS

DATE OF ISSUE April 2, 1979	October 1, 1979 ) DATE EFFECTIVE
ISSUED BY	TITLE General Manager
Name of Officer  Issued by authority of an Order of the Energy	
	11, 1979

OMN TOP TITING Rate oppositioned	Community, Town or City	O villa-est-estilla agressa estimativa agressa presidente.
	ERC P.S.C. NO. 10	
	4th Revised SHEET NO.	10
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	9
Name of Issuing Corporation	3rd Revised SHEET NO	10
CLASSIFICATION	OF SERVICE	
LP-#2 LARGE POWER		RATE PER UNI
Applicable:		
In all territory served by Seller.		
Availability:		
Available to all commercial and industrial c shall exceed 500 KW for lighting and/or powe		
Conditions:		
An "Agreement for Purchase of Power" shall be service under this schedule.	e executed by the consumer for	
Character of Service:	•	
The electric service furnished under this scalaternating current and at available nominal		
Rate:		
Maximum Demand Charge:	1.00	1000
\$3.41 per month per KW of billing demand.	CHECKED Energy Regulatory Commission	I
Energy Charge: (Over 500 KW)	NOV 1 5 19/9	The second secon
First 3,500 KWH @ \$.03554 Per KWH Next 6,500 KWH @ .02654 Per KWH Next 140,000 KWH @ .02094 Per KWH Next 200,000 KWH @ .01924 Per KWH	RATES AND TARIFFS	I management
DATE OF ISSUES April 2, 1979	TE EFFECTIVE October 1, 1979	The second secon
SAIL OF 1886E	TLE General Manager	
Issued by authority of an order of the Energy Re	egulatory Commission of Kentucky	in

Dated

POTM TOT TITING RALE CENCULIES	Community, Town or City
	ERC P.S.C. NO. 10
BLUE GRASS RURAL ELECTRIC	4th Revised SHEET NO. 11
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.
Name of Issuing Corporation	3rd Revised SHEET NO. 11
CLASSIFICAT	TION OF SERVICE
LP-#2 Large Power - Continued	RATE PER UNIT
Rate: - Continued	
Energy Charge:	
Next 400,000 KWH @ \$ .01824 Per KW Next 550,000 KWH @ .01724 Per KW All Over 1,300,000 KWH @ .01574 Per KW	H.
Determination of Billing Demand:	
The billing demand shall be the maximum consumer for any period of fifteen conse for which the bill is rendered, as indic and adjusted for power factor as provide	cutive minutes during the month ated or recorded by a demand meter
Power Factor Adjustment:	
The consumer agrees to maintain unity po Power factor may be measured at any time that the power factor at the time of his the demand for billing purposes shall be recorded by the demand meter multiplied power factor.	maximum demand is less than 85%, the demand as indicated or
Minimum Charge:	CHECKED
The minimum monthly charge shall be one determined for the consumer in question:	of the following changes megulatory Commission
9	RATES AND TARIEES
DATE OF ISSUE April 2, 1979	DATE EFFECTIVE October 1, 1979
ISSUED BY Name of Officer	TITLE General Manager
Issued by authority of an Order of the Energ	gy Regulatory Commission of Kentucky in
Case No. 7409 Dated April	11, 1979

FOTH LOT Transing Rate Sementages	POT Lidate La Contrata La La Company					
I CAME AND AND STREET	Community, Town or City					
	ERC 10 P.S.G. NO					
	3rd Revised SHEET NO.	12				
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	9				
Name of Issuing Corporation	2nd Revised SHEET NO.	12				
CLASSIFICATION O	F SERVICE					
LP - #2 - Large Power - Continued		RATE PER UNIT				
Minimum Charge - Continued						
(a) The minimum monthly charge as specified in	the contract for service.					
(b) A charge of \$0.75 per KVA per month of con	tract capacity.					
Fuel Adjustment Clause:						
All rates are applicable to the Fuel Adjustment or decreased by an amount per KWH equal to the as billed by the Wholesale Power Supplier plus. The allowance for line losses will not exceed month moving average of such losses. This Fue other applicable provisions as set out in 807	e fuel adjustment amount per KWH; an allowance for line losses.  10% and is based on a twelve- el Clause is subject to all					
Special Provisions:	•					
1. Delivery Point - If service is furnished at delivery point shall be the metering point the contract for service. All wiring, pole equipment on the load side of the delivery maintained by the Consumer.	unless otherwise specified in le lines and other electric	(5-8C				
If service is furnished at Seller's primary point shall be the point of attachment of a Consumer's transformer structure unless oth contract for service. All wiring, pole liment (except metering equipment) on the loshall be owned and maintained by the Consum	Seller's primary line to herwise specified in the hes and other electrical equipaged and side of the delignery points of the her.  NOV 15 1973	ission				
April 2, 1979 )	RATES AND TARRES  OCTOBER 1, 1979	S				
DATE OF ISSUE	Conord Manager	· , · · · · · · · · · · · · · · · · · ·				
ISSUED BY Name of Officer TITI	E COLUMN TO THE STATE OF THE ST					
Issued by authority of an order of the Energy Reg	ulatory Commission of Kentucky i	n				

Case No. 7409 Dated April 11, 1979

FORM TOT TITING Race ocheanies	Community, Town or City				
	ERC P.S.C. NO.	10			
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	3rd Revised	SHEET NO.	13		
COOPERATIVE CORPORATION	ER C	é. No	9		
Name of Issuing Corporation	2nd Revised	SHEET NO.	12		
CLASSIFICATION	OF SERVICE				
L P - #2 - Large Power - Continued			RATE PER UNIT		
Special Provisions: - Continued					
2. <u>Lighting</u> - Both power and lighting shall be rate.	oe billed at the fo	regoing			
3. Primary Service - If service is furnished a discount of 5% shall apply to the Demand					
The Seller shall have the option of meteri	ng at secondary vo	ltage.			
	by Bles				
DATE OF ISSUE April 2, 1979 DAT	E EFFECTIVE Oct	ober 1, 1979			
ISSUED BY Name of Officer TIT	LE General Man	nager			
Issued by authority of an Order of the Energy Re Case No. 7409 Dated April 11,		n of Kentucky :	in		

OTH TO: TILING RALE SCHEUURES	Community, Town or City				
	ERC P.S.G. NO. 10				
BLUE GRASS RURAL ELECTRIC	4th Revised SHEET NO. 14				
COOPERATIVE CORPORATION	CANCELLING P.S.G. NO.				
Name of Issuing Corporation	3rd Revised SHEET NO. 13				
CLASSIFI	CATION OF SERVICE				
SECURITY LIGHTS	RATE PER UN				
Applicable:					
Entire Territory Served.					
Availability:					
Available to all consumers of the Coop Rules and Regulations.	erative subject to its established				
Rate Per Light Per Month:					
175 Watt - \$3.97 Per Light 400 Watt - \$5.96 Per Light					
Fuel Adjustment Clause:					
All rates are applicable to the Fuel A or decreased by an amount per KWH equal KWH as billed by the Wholesale Power S losses will not exceed 10% and is base of such losses. This Fuel Clause is sprovisions as set out in 807 KAR 2:055	It o the fuel adjustment amount per supplier plus an allowance for line and on a twelve-month moving average subject to all other applicable				
	CHECKED Energy Regulatory Commission  NOV 1 5 1979  by Slechmond RATES AND TARIFFS				
DATE OF ISSUE, April 2, 1979	DATE EFFECTIVE October 1, 1979				
CCUED DV	TITE General Manager				

DATE OF 1550	DE APILL 2,	1979	DATE E	PRECITVE _	, , , , , , , , , , , , , , , , , , , ,	
ISSUED BY	Jack /	Olastes)	TITLE _	General	Manager	
Issued by a	Name of Office athority of an (	/ /	gy Regula	atory Comm	ission of Kentucky in	
Case No.	7409		1 11, 197			

FULL LOW LALLY, KALL OF STORES	2 V.	· • • • • • • • • • • • • • • • • • • •	
	Community,	Town or City	er (in the state of the state o
	ERC <del>P.S.C</del> . NO.	10	
	4th Revised	SHEET NO.	15
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S		9
Name of Issuing Corporation	3rd Revised	SHEET NO.	14
CLASSIFICATION	OF SERVICE		
STREET LIGHTING			RATE PER UNIT
Applicable:			
Entire Territory Served.	,		
Availability:			
State and Local Governments subject to estab	olished Rules and F	Regulations.	
Rate Per Light Per Month:			T
4,000 Lumen Incandescent (Ornamental) 6,000 Lumen Incandescent (Ornamental)	\$3.97 Per Lamp 5.14 Per Lamp		I
175 Watt Mercury Vapor (Standard) 400 Watt Mercury Vapor (Standard)	\$3.97 Per Lamp 5.96 Per Lamp		
150 Watt High Pressure Sodium (Standard)	3.97 Per Lamp		
Fuel Adjustment Clause:			
All rates are applicable to the Fuel Adjustment increased or decreased by an amount per KWII amount per KWII as billed by the Wholesale Postor line losses. The allowance for line loss is based on a twelve-month moving average of Clause is subject to all other applicable present KAR 2:055. 50:075	equal to the fuel ower Supplier plus sess will not excee such losses. This rovisions as set out the Energy Report of the by	adjustment an allowance d 10% and s Fuel	
DATE OF ISSUE April 2, 1979 DA	TE EFFECTIVE O	ctober 1, 1979	∍r
	TLE General Mar	<u> </u>	
Issued by authority of an Order of the Energy R		on of Kentucky	in
Case No Dated April 11,	1979		

	FOR ENTIRE TERRITORY SERVED
	P.S.C. Ky. No. 6
	ORIGINAL Sheet No. 7
BLUE GRASS R.E.C.C.	Cancelling P.S.C. Ky. No
	Sheet No.
RULES A	ND REGULATIONS

TEMPORARY SERVICE - Continued

estimated usage of electricity. Upon termination of temporary service the payment paid on estimated usage will be adjusted to actual usage, either a refund or additional billing will be issued to such temporary member or customer.

#### (24) DISCONTINUANCE OF SERVICE

(23)

- N The Cooperative may refuse to connect or continue service to a member under the following conditions:
  - a. Non-payment of bills.
  - b. Fraudulent or illegal use of service. If the meter or other equipment belonging to the Cooperative is tampered or interfered with or the appearance of current-theft devices on the premises of the member, the consumer supplied shall pay the amount the Cooperative estimates is due for service rendered but not registered on the Cooperative's meter and for such repairs and replacements as are necessary.
  - c. When dangerous conditions exist.
  - d. When applicant or member is indebted to the Cooperative for services furnished, until indebtedness is paid.
  - e. When applicant or member refuses to provide reasonable access to premises.
  - f. Non-compliance with state, local, and any other codes, rules and regulations that are applicable to providing service.

## (25) CONSUMER'S WIRING STANDARDS

M All wiring of member or consumer must conform to Cooperative requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Code. The Cooperative, however, assumes no responsibility in respect to type, standard of construction, protective equipment or the condition of the member's property, and will not be liable for any loss or injury to persons or property occurring on the premises or property of the member. The member will have complete responsibility for all construction, operation, and maintenance beyond the meter.

### (26) INSPECTIONS

The Cooperative shall have the right, but shall not be obligated to inspect any installation before electricity is introduced, or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the National

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DATE OF ISSUE	September 26, 1	1977	DATE	EFFECTIVE	Novembe	r 1, 1977	7
_ <u>M</u>	lonth Day	/ Year	_	M	onth	Day	Year
ISSUED BY_	rele / Jan	General	Manager	Drawer 1	D, Nichol	asville,	Ку. 40356
Y a mala	T		$M_1 + 1 \sim$			1 -	and any art and

		FOR	ENTIR	E TERRI	TORY	SERVED	and the same of th
		P.8	S.C. K3	7. No.		6	
		ORIGI	NAL	Sheet	No.	8	
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	RULES AND	REGULATIONS					

## (26) INSPECTIONS - Continued

Electric Code or other governing bodies, but such inspection or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of the Cooperative's Rules, or from accidents which may occur upon member's premises.

FUBLIC SERVICE COMMISSION

SEP 2 11 1977

ENGINEERING DIVISION

DATE OF ISSUE September 26, 1977	DATE EFFECT	IVE November	1, 1977	
Month Day	'ear	Month	Day	Year
1350 Est / Color	General Manager D	rawer D, Nich	olasville	, ку. 4035
Xame of Officer	Title		Add	2897